# Sector-Based Pollution Prevention: Toxic Reductions through Energy Efficiency and Conservation Among Industrial Boilers

A Presentation to the Binational Toxic Strategy Dioxin Workgroup

Windsor, ON May 14, 2003

Presented by:



The Delta Institute Chicago, Illinois

#### **Project Hypothesis**

Energy efficiency improvements offer significant opportunities to reduce energy consumption as well as emissions of certain toxic air emissions.

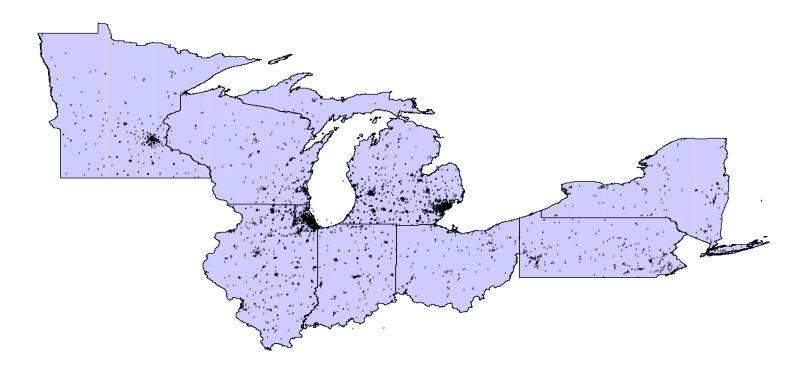


## Industrial Boilers as an Aggregated Source

- Manufacturing industrial sources produce over 245 billion kilowatt hours of electrical energy each year (6% of U.S. total).
- Industrial boilers are used in over 800 industrial/commercial/institutional sectors- 50% of those boilers are used by 17 sectors.
- Over 51,000 industrial boilers and heaters in the U.S.over 20,000 are located in the Great Lakes region



### **Great Lakes Stated Industrial Boiler Facility Locations**





#### **Regulatory Framework**

- Title V
- PSD/NSR
- Acid Rain Program
- MACT
  - Industrial/commercial/institutional boilers and process heaters located at major sources



#### **Aggregation Analysis**

#### **DATA**

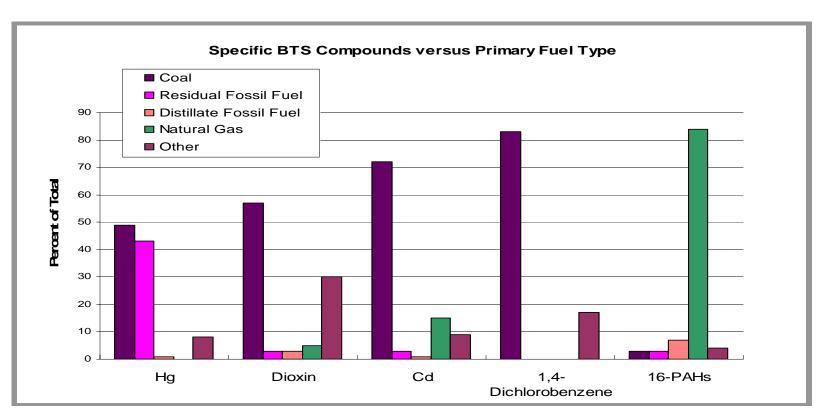
- U.S. EPA Emissions Test, Population, and Materials Analysis Database dated 12/14/99 and update state inventories
- Emission factors developed for Industrial/Commercial/ Institutional Boiler MACT
- Energy efficiency improvement recommendations from Delta Institute boiler assessments

#### **METHODOLOGY**

- Analyzed eight Great Lakes states- IL, IN, MI, MN, NY, OH, PA, WI
- Detailed analysis on IL, MI, OH, and WI
- Segregated boilers by fuel type
- Evaluated emissions based on primary fuel
- Assessed emissions reductions from energy efficiency improvements

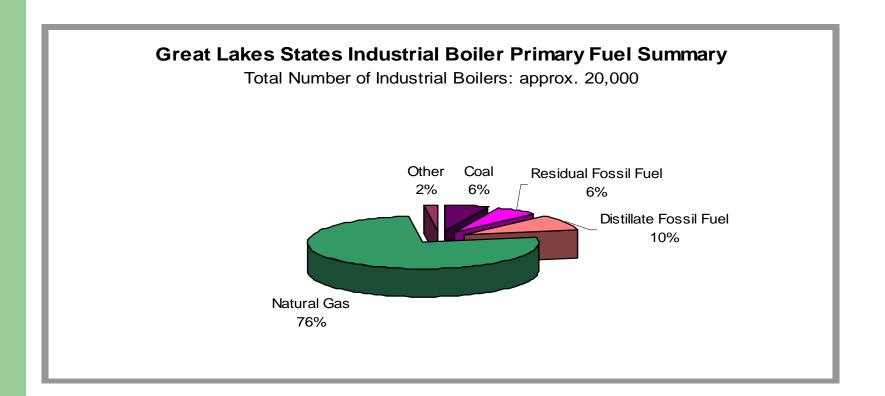


## **Aggregation Analysis: Binational Toxic Strategy Emissions**





#### **Aggregation Analysis: Inventory**





### What is the significance of this aggregated source?

Compound	U.S. Emissions from all sources	U.S. Aggregated Industrial Boiler Emissions	Percent Total of U.S. Emissions from All Sources
Mercury	125 tons/yr	12 tons/yr	10%
Dioxin	2.2 to 90 lbs/yr	10.7 lbs/yr	0 to 12%
Cadmium	157 tons/yr	20 tons/yr	13%
1,4- Dichlorobenzene	10,900 tons/yr	4 tons/yr	<1%
16-PAHs	20,800 tons/yr	375 tons/yr	2%



## **Industrial Boiler Dioxin Emissions Compared to Statewide Emissions**

State	Number of coal/ wood fuel fired boilers	Number of industrial boilers in state database	Minimum emissions of dioxin (lbs/yr)	Maximum emissions of dioxin (lbs/yr)	Total reportable state emissions (TRI 2000)
Illinois	71/10	3,133	0.174	0.240	0.19
Michigan	94/19	1,197	0.179	0.276	1.12
Ohio	148/11	763	0.382	0.555	1.2
Wisconsin	50/116	1,683	0.448	0.577	0.298

## Industrial sectors with largest number of coal fired units

Rank	Illinois	Wisconsin	Michigan	Ohio
1	Chemicals	Paper and allied products	Transportation equipment	Chemicals
2	Food	Academic institutions	Chemicals	Primary metals
3	Fabricated metals	Transportation equipment	Paper and allied products	Transportation equipment
4	Stone, clay, and glass	Medical facilities	Food	Food
5	Medical facilities	Social services	Justice, public order, and safety	Paper and allied products

#### The punchline.....

60% of the Dioxin emitted by industrial boilers in the eight Great Lakes states is from 12% (total coal and wood fired boilers) or approximately 2,400 boilers.



## What is the significance of a 10% energy efficiency improvement?

10% energy efficiency improvement by coal and residual oil fired boilers would potentially reduce Dioxin emissions in the eight Great Lakes states by approximately <u>0.3 pounds per year</u>



## Estimated Toxic Emissions Reductions from Great Lake States Industrial Boilers Resulting from a 10% Energy Efficiency Improvement

Compound	Coal (lbs/yr)	Residual Fuel Oil (lbs/yr)	Distillate Fuel Oil (lbs/yr)	Natural Gas (lbs/yr)	Other Fuel (lbs/yr)	TOTAL (lbs/yr)
Approx. number of boilers	1,500	1,400	2,500	18,500	400	
Mercury	443	389	<0.01	NA	73	905
Dioxin	0.17	0.01	0.01	0.02	0.09	0.3
Cadmium	826	32	6	175	101	1,140
1,4- Dichlorobenzene	101	NA	NA	NA	21	122
16-PAHs	1,043	927	2,353	30,453	1,293	36,069

- (1) Emission factors not readily available.
- (2) CO<sub>2</sub> and NO<sub>x</sub> reductions will occur; however, emission factors not developed at part of MACT program.



## Estimated Criteria Pollutant Emissions Reductions from Great Lake States Industrial Boilers Resulting from a 10% Energy Efficiency Improvement

Compound	Coal (tons/yr)	Residual Fuel Oil (tons/yr)	Distillate Fuel Oil (tons/yr)	Natural Gas (tons/yr)	Other Fuel (tons/yr)	TOTAL (tons/yr)
Approx. number of Boilers	1,500	1,400	2,500	18,500	400	
PM	189,300	24,100	1,800	1,600	64,300	281,200
СО	11,500	1,700	6,700	6,669,100	98,900	6,787,900
SO <sub>2</sub>	1,093,900	(1)	(1)	(1)	194,100	1,288,000
CO <sub>2</sub>	1,100	600	900	3,000	(1)	5,600
NO <sub>x</sub>	14,400	(2)	(2)	(2)	(2)	(2)

<sup>(1)</sup> Emission factors not readily available.

<sup>(2)</sup> CO<sub>2</sub> and NO<sub>x</sub> reductions will occur; however, emission factors not developed at part of MACT program.

#### **Energy Efficiency Opportunities**

Category	Number of Recommendations	Average Capital Cost	Average Yearly Cost Saving	Average Efficiency Improvement
Start-up/Shut down procedures	4 (1)	<b>\$0</b>	\$1,500	<1%
Fuel management	9	\$77,000	\$133,800	0.8%
Water treatment	4	\$93,200	\$24,300	2%
Combustion air pre-heating	3 (1)	\$12,000 to \$75,000	\$146,700	2%
Controls	8	\$53,100	\$46,000	1.4%
Associated equipment	2	\$65,000	\$109,800	3%
Steam systems	6	\$21,300	\$313,900	9%

<sup>(1)</sup> Cost information provided for one recommendation.



### How can energy efficiency improvements be promoted to industrial boiler owners?

#### **Barriers**

- Expertise
- Management
- Financial
- Environmental Regulations
- Talking-the-talk
- GETTING TO SCALE

#### **Incentives**

- Taxes
- Public Recognition
- Technical Assistance
- FINANCING



#### Next Steps....

Conduct a sub-regional industrial boiler energy efficiency outreach campaign to achieve meaningful reductions of toxic compounds.

- Target a sub-region with a concentration of coal and residual oil-fired boilers
- Align state/federal/private regional partners
- Identify technical assistance and incentives such as combustion expertise and financing
- Evaluate possible new incentives for financing energy efficiency and toxic reduction
- Develop standardized quantification and reporting methods for toxic reductions realized through energy efficiency measures.

#### **Challenge Questions**

- Could an industrial boilers outreach effort be aligned with other voluntary reductions initiatives?
- How best to quantify dioxin reductions?

#### Acknowledgements

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